Well: **BASKER FFD**

NOTE: Other sheets use this START DATE & TIME & POB Information in their setup

Starting POB: 81

Max POB on rig: Start Date & Time: Sat 25-Feb-06 8:00

Forecast End Time: Tue 2-May-06 23:00

	Tue 2-May-06 23:00			
Start Time	Description Description	Target	Actual	Comments
08:00 Sat 25 Feb	Move rig to manifold position	6.00 hrs	2.50 hrs	
10:30 Sat 25 Feb 01:00 Sun 26 Feb	Run anchors and position rig over Basker 5 Pick up BHA and Cmt / 30" RT stands	12.00 hrs 4.00 hrs	14.50 hrs 8.50 hrs	
09:30 Sun 26 Feb	Drill 36" hole	3.00 hrs	2.50 hrs	
12:00 Sun 26 Feb		12.00 hrs	19.00 hrs	PGB angle problems
	Position rig over Basker 4	2.00 hrs	1.00 hrs	1 OB angle problems
	Attempt to Drill 36" hole excess hole angle	3.00 hrs	7.00 hrs	
	POOH change BHA P/U MWD RIH	3.00 hrs	9.00 hrs	
00:00 Tue 28 Feb	MWD Fail POOH changeout MWD RIH	3.00 hrs	3.00 hrs	
03:00 Tue 28 Feb	Drill 36" hole. POOH	3.00 hrs	3.50 hrs	
06:30 Tue 28 Feb	Run and cement 30" casing. WOC. Release R/tool	12.00 hrs	11.50 hrs	
18:00 Tue 28 Feb	Perform top up cement job on Basker 4	0.00 hrs	1.50 hrs	
19:30 Tue 28 Feb	Move to Basker 5 & perform cement top up job	0.00 hrs	6.50 hrs	
	Position rig over Basker 3	2.00 hrs	0.00 hrs	
04:00 Wed 01 Mar	Drill 36" hole. POOH	3.00 hrs	5.00 hrs	
09:00 Wed 01 Mar	Run and cement 30" casing. WOC. Release R/tool	12.00 hrs	8.00 hrs	
17:00 Wed 01 Mar	L/o 36" BHA. M/u DSE cmt head. M/u 18-3/4" Hsg R/tool	0.00 hrs	6.00 hrs	
23:00 Wed 01 Mar	M/U 171/2" BHA and drill shoe track	8.00 hrs	8.00 hrs	
07:00 Thu 02 Mar	Drill 17 1/2" Hole to 1112m	36.00 hrs	43.50 hrs	
02:30 Sat 04 Mar	Circ Hole clean. POOH. Wash off PGB.	4.00 hrs	6.50 hrs	
09:00 Sat 04 Mar	Run 13 3/8" casing.	18.00 hrs	11.00 hrs	
20:00 Sat 04 Mar	Cement 13-3/8" casing.Change out r/tool & cmt hd. Release guide wires	6.00 hrs	7.50 hrs	
03:30 Sun 05 Mar	Position rig over Basker 4	2.00 hrs	5.00 hrs	Handling BHA, Cmt Hd, FEWD
08:30 Sun 05 Mar	M/U 17 1/2" BHA and drill shoe track	8.00 hrs	11.50 hrs	
20:00 Sun 05 Mar	Drill 17 1/2" Hole to 1010m	30.00 hrs	27.00 hrs	
23:00 Mon 06 Mar	Circ Hole clean. POOH. Wash off PGB.	4.00 hrs	5.00 hrs	
04:00 Tue 07 Mar	Run 13 3/8" casing	18.00 hrs	11.00 hrs	Land 18.75in Hsg
15:00 Tue 07 Mar	Cement 13 3/8" casing	6.00 hrs	6.50 hrs	
21:30 Tue 07 Mar	Position rig over Basker 5	2.00 hrs	0.00 hrs	Handling BHA, Cmt Hd, FEWD
21:30 Tue 07 Mar	Clean up junk in 30" conductor	30.00 hrs	39.00 hrs	Grapple, Junk bit & mill runs
12:30 Thu 09 Mar	P/U 17 1/2" BHA and RIH	8.00 hrs	3.00 hrs	
15:30 Thu 09 Mar	Drill 17 1/2" Hole. to 1012m	28.00 hrs	29.00 hrs	
20:30 Fri 10 Mar	Circ Hole clean. POOH. Wash off PGB.	5.00 hrs	5.00 hrs	
01:30 Sat 11 Mar	Run 13 3/8" casing	11.00 hrs	10.00 hrs	
11:30 Sat 11 Mar	Cement 13-3/8" casing.L/o r/tool, cmt hd & 17-1/2" BHA	5.00 hrs	5.50 hrs	Skid rig 25n fwd to run BOP
17:00 Sat 11 Mar	Layout 17-1/2" BHA	0.00 hrs	4.00 hrs	
21:00 Sat 11 Mar	Run BOP and riser. Test AX-connecor	18.00 hrs		Shut in production Basker 2
20:00 Sun 12 Mar	M/U 12 1/4" BHA. RIH and drill out casing. Perform FIT.	10.00 hrs	17.00 hrs	P/up new DP. Slip & cut drl line
13:00 Mon 13 Mar	Drill 12-1/4" hole fm 1000m to TOL at 2240m (25m/hr)	50.00 hrs	50.00 hrs	
15:00 Wed 15 Mar	Drill 12 1/4" hole from 2240m to 2878m	145.00 hrs	55.50 hrs	Bit Trip
22:30 Fri 17 Mar	Condition Hole. POOH. RIH P/U DP (17 stds)	15.00 hrs	24.50 hrs	
23:00 Sat 18 Mar	Drill 12 1/4" hole from 2878m to section TD at 3191m (10m/hr)	31.00 hrs	33.00 hrs	
08:00 Mon 20 Mar		18.00 hrs		
02:00 Tue 21 Mar	Drill 12 1/4" hole from 3191m to section TD at 3621m (10m/hr)	30.00 hrs		MOT
	Rig up and make 4 wireline evaluation runs	50.00 hrs	0.00 h	MDT pressures, no samples. VSP log
10:00 Fri 24 Mar	Wiper Trip. Condition hole	15.00 hrs	0.00 hrs	
01:00 Sat 25 Mar 01:00 Sun 26 Mar	Run 9 5/8" casing. Cement 9-5/8" casing	24.00 hrs		
		6.00 hrs 4.00 hrs		
_	Suspend. Set storm packer in 9-5/8" casing			Chut in production Backer 2
11:00 Sun 26 Mar 13:00 Sun 26 Mar	Position rig over Basker 4	2.00 hrs 2.00 hrs		Shut in production Basker 2
15:00 Sun 26 Mar	Install guide wires. Latch & Test BOP and riser	6.00 hrs		Shut in production Basker 2
21:00 Sun 26 Mar	M/U 12 1/4" BHA and drill out casing. Perform LOT	10.00 hrs		Shut in production basker 2
07:00 Mon 27 Mar	Drill 12 1/4" Hole from 1,000m to 2200m (25m/hr)	48.00 hrs		
07:00 Won 27 Mar	Drill 12-1/4" hole fm 2200m to TD at 3636m (10m/hr)	144.00 hrs		
07:00 Tue 04 Apr	Condition Hole. POOH	12.00 hrs		
19:00 Tue 04 Apr	Rig up and make 3 wireline evaluation runs	50.00 hrs		
21:00 Thu 06 Apr	RIH. Wiper trip. Condition Hole.	0.00 hrs		no wiper trip time allowed
21:00 Thu 06 Apr	Run 9 5/8" casing.	24.00 hrs		por arp arro anorrou
21:00 Fri 07 Apr	Cement 9 5/8" casing.	6.00 hrs		
03:00 Sat 08 Apr	Suspend. Set storm packer in 9-5/8" casing	4.00 hrs		
07:00 Sat 08 Apr	Release BOP. Release guide wires	2.00 hrs		Shut in production Basker 2
09:00 Sat 08 Apr	Position rig over Basker 3	2.00 hrs		p
11:00 Sat 08 Apr	Install guide wires. Latch & Test BOP and riser	6.00 hrs		
17:00 Sat 08 Apr	M/U 12 1/4" BHA and drill out casing. Perform LOT	10.00 hrs		
03:00 Sun 09 Apr	Drill 12-1/4" hole fm 1112m to TOL at 2609m (25m/hr)	60.00 hrs		
15:00 Tue 11 Apr	Drill 12 1/4" Hole fm 2609m to TD at 4131m (10m / hr)	152.00 hrs		
23:00 Mon 17 Apr	Condition Hole. POOH.	12.00 hrs		
11:00 Tue 18 Apr	Rig up and make 3 wireline evaluation runs	48.00 hrs		
11:00 Thu 20 Apr	RIH. Wiper trip. Condition Hole.	0.00 hrs		no wiper trip time allowed
· · · · · · · · · · · · · · · · · · ·	Run 9 5/8" casing.	24.00 hrs		production and the second
	The state of the second of the state of the			

11:00 Fri 21 Apr	Cement 9-5/8" casing	6.00 hrs	
17:00 Fri 21 Apr	Pressure test BOPs & casing on Basker-3	8.00 hrs	
	Run Well Patroller to PBTD (≈ 4133m) to clean up well, circulate to inhibited	34.00 hrs	
01:00 Sat 22 Apr	brine & HiVis pills, clean up BOP and wellhead, POOH		
11:00 Sun 23 Apr	Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log	5.00 hrs	
16:00 Sun 23 Apr	RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d	12.00 hrs	
04:00 Mon 24 Apr	Pull wear bushing, jet clean wellhead again	4.00 hrs	
	Rig up tubular handling equipment	1.00 hrs	
00.00 HIOH 24 Apr	Pick up riser & determine tubing hanger spaceout with Lead Impression Tool on	6.00 hrs	<u> </u>
00:00 М 04 А		0.00 1115	
09:00 Mon 24 Apr	completion riser (~15 jts / assys), rack back riser		
	Run tailpipe, packers, IDHC equipment and 4½" completion string (~310 jts /	42.00 hrs	
15:00 Mon 24 Apr	assys)		
09:00 Wed 26 Apr	M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L)	3.00 hrs	
12:00 Wed 26 Apr	M/u & run tubing hanger with 5½" completion riser, space out	10.00 hrs	
	R/u & test slickline, FOBV and surface lines, land & test hanger	3.00 hrs	
01:00 Thu 27 Apr	Pressure up on FBIV & set packer, test tubing & annulus	2.00 hrs	<u> </u>
01.00 THU 21 Apr	Perform inflow test on SSSV. Slickline set & test ARH plug & prong in tubing		_
		3.00 hrs	
03:00 Thu 27 Apr	hanger, r/d slickline		
06:00 Thu 27 Apr	Unlatch THRT, POOH & stand back landing string	8.00 hrs	
	Install new AX Gasket on Basker-4 wellhead, unlatch BOP and guidelines off	6.00 hrs	
	Basker-3, move rig over Basker-4, install guidelines, land and latch BOPs. Install		
14:00 Thu 27 Apr	debris cap on Basker-3 wellhead.		Shut in production Basker 2
20:00 Thu 27 Apr	Pressure test BOPs & casing on Basker-4	8.00 hrs	2.1.2.1. production Buomor 2
20.00 THU 21 API	Run Well Patroller to PBTD (≈ 3600m) to clean up well, circulate to inhibited	30.00 hrs	
04.00 = : 65 :		JU.UU 1115	
04:00 Fri 28 Apr	brine & HiVis pills, clean up BOP and wellhead, POOH		
10:00 Sat 29 Apr	Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log	5.00 hrs	
15:00 Sat 29 Apr	RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d	12.00 hrs	
03:00 Sun 30 Apr	Pull wear bushing, jet clean wellhead again	4.00 hrs	
07:00 Sun 30 Apr	Rig up tubular handling equipment	1.00 hrs	
	Determine tubing hanger spaceout with Lead Impression Tool on completion	4.00 hrs	
08:00 Sun 30 Apr	riser (~15 jts / assys), rack back riser		
		04.00 has	
12:00 Sun 30 Apr	Run tailpipe, packer and 4½" completion string (~240 jts / assys)	24.00 hrs	
	M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L)	3.00 hrs	
15:00 Mon 01 May	M/u & run tubing hanger with 5½" completion riser, space out	10.00 hrs	
01:00 Tue 02 May	R/u & test slickline, FOBV and surface lines, land & test hanger	3.00 hrs	
04:00 Tue 02 May	Pressure up on FBIV & set packer, test tubing & annulus	2.00 hrs	
	Perform inflow test on SSSV. Slickline set & test ARH plug & prong in tubing	3.00 hrs	
06:00 Tue 02 May	hanger, r/d slickline		
09:00 Tue 02 May	Unlatch THRT, POOH & stand back landing string	8.00 hrs	
09.00 Tue 02 Way	Install new AX Gasket on Basker-5 wellhead, unlatch BOP and guidelines off		
		6.00 hrs	
	Basker-4, move rig over Basker-5, install guidelines, land and latch BOPs. Install	0.00 1115	
17:00 Tue 02 May		0.00 1115	Shut in production Basker 2
17:00 Tue 02 May 23:00 Tue 02 May	Basker-4, move rig over Basker-5, install guidelines, land and latch BOPs. Install	8.00 hrs	Shut in production Basker 2
23:00 Tue 02 May	Basker-4, move rig over Basker-5, install guidelines, land and latch BOPs. Install debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited		Shut in production Basker 2
23:00 Tue 02 May	Basker-4, move rig over Basker-5, install guidelines, land and latch BOPs. Install debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited	8.00 hrs	Shut in production Basker 2
23:00 Tue 02 May 07:00 Wed 03 May	Basker-4, move rig over Basker-5, install guidelines, land and latch BOPs. Install debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH	8.00 hrs 30.00 hrs	Shut in production Basker 2
23:00 Tue 02 May 07:00 Wed 03 May 13:00 Thu 04 May	Basker-4, move rig over Basker-5, install guidelines, land and latch BOPs. Install debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log	8.00 hrs 30.00 hrs 5.00 hrs	Shut in production Basker 2
23:00 Tue 02 May 07:00 Wed 03 May 13:00 Thu 04 May 18:00 Thu 04 May	Basker-4, move rig over Basker-5, install guidelines, land and latch BOPs. Install debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d	8.00 hrs 30.00 hrs 5.00 hrs 12.00 hrs	Shut in production Basker 2
23:00 Tue 02 May 07:00 Wed 03 May 13:00 Thu 04 May 18:00 Thu 04 May 06:00 Fri 05 May	Basker-4, move rig over Basker-5, install guidelines, land and latch BOPs. Install debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again	8.00 hrs 30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs	Shut in production Basker 2
23:00 Tue 02 May 07:00 Wed 03 May 13:00 Thu 04 May 18:00 Thu 04 May	Basker-4, move rig over Basker-5, install guidelines, land and latch BOPs. Install debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment	8.00 hrs 30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs	Shut in production Basker 2
23:00 Tue 02 May 07:00 Wed 03 May 13:00 Thu 04 May 18:00 Thu 04 May 06:00 Fri 05 May 10:00 Fri 05 May	Basker-4, move rig over Basker-5, install guidelines, land and latch BOPs. Install debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion	8.00 hrs 30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs	Shut in production Basker 2
23:00 Tue 02 May 07:00 Wed 03 May 13:00 Thu 04 May 18:00 Thu 04 May 06:00 Fri 05 May	Basker-4, move rig over Basker-5, install guidelines, land and latch BOPs. Install debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser	8.00 hrs 30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs	Shut in production Basker 2
23:00 Tue 02 May 07:00 Wed 03 May 13:00 Thu 04 May 18:00 Thu 04 May 06:00 Fri 05 May 10:00 Fri 05 May	Basker-4, move rig over Basker-5, install guidelines, land and latch BOPs. Install debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys)	8.00 hrs 30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs	Shut in production Basker 2
23:00 Tue 02 May 07:00 Wed 03 May 13:00 Thu 04 May 18:00 Thu 04 May 06:00 Fri 05 May 10:00 Fri 05 May	Basker-4, move rig over Basker-5, install guidelines, land and latch BOPs. Install debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser	8.00 hrs 30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs	Shut in production Basker 2
23:00 Tue 02 May 07:00 Wed 03 May 13:00 Thu 04 May 18:00 Thu 04 May 06:00 Fri 05 May 10:00 Fri 05 May 11:00 Fri 05 May 15:00 Fri 05 May	Basker-4, move rig over Basker-5, install guidelines, land and latch BOPs. Install debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys)	8.00 hrs 30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 24.00 hrs	Shut in production Basker 2
23:00 Tue 02 May 07:00 Wed 03 May 13:00 Thu 04 May 18:00 Thu 04 May 06:00 Fri 05 May 10:00 Fri 05 May 11:00 Fri 05 May 15:00 Fri 05 May	Basker-4, move rig over Basker-5, install guidelines, land and latch BOPs. Install debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher)	8.00 hrs 30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 4.00 hrs 24.00 hrs 3.00 hrs	Shut in production Basker 2
23:00 Tue 02 May 07:00 Wed 03 May 13:00 Thu 04 May 18:00 Thu 04 May 06:00 Fri 05 May 10:00 Fri 05 May 11:00 Fri 05 May 15:00 Fri 05 May 15:00 Sat 06 May	Basker-4, move rig over Basker-5, install guidelines, land and latch BOPs. Install debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tallpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) with 5½" completion riser, space out	8.00 hrs 30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 3.00 hrs 1.00 hrs	Shut in production Basker 2
23:00 Tue 02 May 07:00 Wed 03 May 13:00 Thu 04 May 18:00 Thu 04 May 10:00 Fri 05 May 10:00 Fri 05 May 11:00 Fri 05 May 15:00 Fri 05 May 15:00 Sat 06 May 18:00 Sat 06 May 04:00 Sun 07 May	Basker-4, move rig over Basker-5, install guidelines, land and latch BOPs. Install debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) with 5½" completion riser, space out R/u & test FOBV and surface lines, land & test hanger	8.00 hrs 30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 3.00 hrs 1.00 hrs 24.00 hrs 24.00 hrs 200 hrs	Shut in production Basker 2
23:00 Tue 02 May 07:00 Wed 03 May 13:00 Thu 04 May 18:00 Thu 04 May 10:00 Fri 05 May 11:00 Fri 05 May 15:00 Fri 05 May 15:00 Fri 05 May 15:00 Sat 06 May 18:00 Sat 06 May 04:00 Sun 07 May 06:00 Sun 07 May	Basker-4, move rig over Basker-5, install guidelines, land and latch BOPs. Install debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½° completion string (~240 jts / assys) M/u SSSV, run remaining 4½° completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) with 5½° completion riser, space out R/u & test FOBV and surface lines, land & test hanger Pressure up on FBIV & set packer, test tubing & annulus	8.00 hrs 30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 3.00 hrs 24.00 hrs 3.00 hrs 10.00 hrs	Shut in production Basker 2
23:00 Tue 02 May 07:00 Wed 03 May 13:00 Thu 04 May 18:00 Thu 04 May 18:00 Fri 05 May 10:00 Fri 05 May 11:00 Fri 05 May 15:00 Fri 05 May 15:00 Sat 06 May 04:00 Sun 07 May 06:00 Sun 07 May	Basker-4, move rig over Basker-5, install guidelines, land and latch BOPs. Install debris cap on Basker-4 wellhead. Pressure test BOPs & casing on Basker-5 Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½° completion string (~240 jts / assys) M/u SSSV, run remaining 4½° completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) with 5½° completion riser, space out R/u & test FOBV and surface lines, land & test hanger Pressure up on FBIV & set packer, test tubing & annulus Perform inflow test on SSSV	8.00 hrs 30.00 hrs 5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 3.00 hrs 24.00 hrs 200 hrs 10.00 hrs	Shut in production Basker 2
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17:00 Thu 11 May	R/u & test flowhead & surface lines, land & latch / test tree & riser	8.00 hrs		
01:00 Fri 12 May	R/u & test slickline lubricator	1.00 hrs		
	Recover 4" ARH prong & plug from tubing hanger. Open SSSV. Shear GLV	2.00 hrs		
02:00 Fri 12 May	draw bar.			
04:00 Fri 12 May	Pre-flow meeting, RIH & open XD SSD, displace tubing to diesel	4.00 hrs		
08:00 Fri 12 May	Close XD SSD, POOH.	1.00 hrs		
09:00 Fri 12 May	Pressure up and shear open FBIV	1.00 hrs		
10:00 Fri 12 May	Open well and flow until cleaned up	4.00 hrs		
14:00 Fri 12 May	Flow well through separator, take fluid samples, shut in well	2.00 hrs		
16:00 Fri 12 May	Flush surface lines and bullhead diesel to below SSSV	2.00 hrs		
18:00 Fri 12 May	Close & leak test SSSV & PMV.	2.00 hrs		
·	Close & test tree valves. Flush riser and surface system with diesel and then	9.00 hrs		
20:00 Fri 12 May	circulate to clean seawater (all via annulus line).			
05:00 Sat 13 May	Rig down slickline. Unlatch & pull completion riser	7.00 hrs		
12:00 Sat 13 May	Install & test tree cap, pull TCRT	6.00 hrs		
·	Unlatch guidelines off Basker-4, move rig over Basker-3 and install guidelines.	2.00 hrs		
18:00 Sat 13 May				
20:00 Sat 13 May	Run Basker-3 Subsea Tree on completion riser	15.00 hrs		
11:00 Sun 14 May	R/u & test flowhead & surface lines, land & latch / test tree & riser	8.00 hrs		
19:00 Sun 14 May	R/u & test slickline lubricator	1.00 hrs		
	Recover 4" ARH prong & plug from tubing hanger. Open SSSV. Shear GLV	3.00 hrs		
20:00 Sun 14 May	draw bar.			
23:00 Sun 14 May	Pre-flow meeting, RIH & open XD SSD, displace tubing to diesel	4.00 hrs		
03:00 Mon 15 May	Close XD SSD, POOH.	1.00 hrs		
04:00 Mon 15 May	Pressure up and shear open FBIV	1.00 hrs		
05:00 Mon 15 May	Open well and flow until cleaned up	4.00 hrs		
09:00 Mon 15 May	Flow Upper Group through separator, take fluid samples, shut in well	2.00 hrs		
	Flow Lower Group until cleaned up, then flow through separator, take fluid	4.00 hrs		
11:00 Mon 15 May	samples, shut in well			
15:00 Mon 15 May	Flush surface lines and bullhead diesel to below SSSV	2.00 hrs		
17:00 Mon 15 May	Close & leak test SSSV & PMV.	2.00 hrs		
	Close & test tree valves. Flush riser and surface system with diesel and then	9.00 hrs		
19:00 Mon 15 May	circulate to clean seawater (all via annulus line).			
04:00 Tue 16 May	Rig down slickline. Unlatch & pull completion riser	7.00 hrs		
11:00 Tue 16 May	Install & test tree cap, pull TCRT. Survey seabed	6.00 hrs		
17:00 Tue 16 May	Basker -2 Workover	104.00 hrs		
01:00 Sun 21 May	Install Manifold Pile	38.00 hrs		
15:00 Mon 22 May	Pull anchors and deballast, release rig	24.00 hrs		
15:00 Tue 23 May	Project complete			
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